



सेंट्रल ट्रान्समिशन यूटिलिटी ऑफ इंडिया लिमिटेड

(पावर ग्रिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड के स्वामित्व में)

(भारत सरकार का उद्यम)

CENTRAL TRANSMISSION UTILITY OF INDIA LTD.

(A wholly owned subsidiary of Power Grid Corporation of India Limited)

(A Government of India Enterprise)

Ref. No.: C/CTU/AI/00/25th CCTP

25th August 2025

OFFICE MEMORANDUM

Sub: Inter-State Transmission Scheme (costing up to Rs.100 Cr.) to be taken up for implementation under Regulated Tariff Mechanism (RTM).

The undersigned is directed to inform that CTU has approved the implementation of the following ISTS Scheme costing less than or equal to Rs.100 Cr. in line with the MoP office order dated 28.10.2021 and MoP Gazette notification dated 23.06.2025 under the Regulated Tariff Mechanism (RTM) mode by the implementing agency as indicated in the table below:

Sl. No.	Name of Transmission Scheme	Implementing Agency
Northern Region		
1.	Implementation of 1 No. of 220 kV line bay for interconnection of M/s Rajasthan BESS Private Limited (250MW) BESS project at 765/400/220kV Bhadla-III PS.	POWERGRID Bhadla III Transmission Limited (a 100% wholly owned subsidiary of Power Grid Corporation of India Ltd.)

The detailed scope of works for the above transmission scheme is given at **Annexure-I**.

The above transmission scheme is awarded to the Implementing Agency for its implementation under RTM mode. The implementing agency shall enter into a concession agreement with CTU for the implementation of the above-mentioned transmission schemes through the Regulated Tariff Mechanism (RTM).

In line with 26th NCT MoM, para 4.4, if there is any cost variation beyond 10% of CTU's cost, TSP is requested to intimate the DPR cost along with break-up of cost estimate of the subject scheme with supporting documents to CTU within 30 days of the allocation of the project/scheme by CTU.

This issues with the approval of Competent Authority.

(Partha Sarathi Das)
Sr. General Manager

Encl: as stated.

To:

1. The Chairman & Managing Director Power Grid Corporation of India Ltd., Saudamini, Plot No. 2, Sector-29, Gurgaon- 122 001	2. POWERGRID Bhadla III Transmission Ltd. (a 100% wholly owned subsidiary of M/s Power Grid Corporation of India Ltd.) B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi 110016 akhileshpathak@powergrid.in ; kanchan@powergrid.in ; upendrasingh@powergrid.in ;
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Copy to:

1. Shri B.S. Bairwa Chief Engineer & Member Secretary (NCT) Central Electricity Authority Sewa Bhawan, R. K. Puram, New Delhi-110 066	2. Shri Om Kant Shukla Director (Transmission) Ministry of Power, Shram Shakti Bhawan, Rafi Marg, New Delhi-110 001
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CC:

1. Renu Narang Chief Executive Officer NTPC Vidyut Vyapar Nigam Limited (NVVN) 5 th Floor, Engineering Office Complex, NTPC Ltd. A-8A, Sector-24, Noida-201301 Uttar Pradesh ceonvvn@ntpc.co.in	2. Pinkesh Kumar Head Regulatory and Corporate Affairs Rajasthan BESS Private Limited Unit No. 101, First Floor, Windsor, Village Kole, Kalyan, off CST Road, Vidyanagari Marg, Kalina, Santacruz (East), Mumbai pinkesh.kumar@energrid.in
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For kind information, please.

Annexure-I

Northern Region

1. Implementation of 1 no. 220kV line bay for interconnection of M/s Rajasthan BESS Private Limited (250MW) BESS Project at 765/400/220kV Bhadla-III PS

Sl. No.	Scope of the Transmission Scheme	Item Description	Implementation Timeframe
1.	1 No. of 220 kV line bay for interconnection of M/s Rajasthan BESS Private Limited (250MW) RE power projects at 765/400/220 kV Bhadla-III PS	<ul style="list-style-type: none">220 kV line bay – 1 No.	18 months from the scheme allocation *
Total Estimated Cost:			₹ 6.18 Crore

****15 months on best effort basis***